

# UltraTech Cement Limited

(Unit: Bela Cement Works-Power Plant)



## Welcome to CII 22<sup>nd</sup> National Award for Excellence in Energy Management 2021

### Team Members

1- Mr Dayanand Singh (AGM)

2- Mr. Janakiram Kandregula (AGM)

3- Mr Ramniwas Tripathi (AM)

(Bela Cement Works-Power Plant)

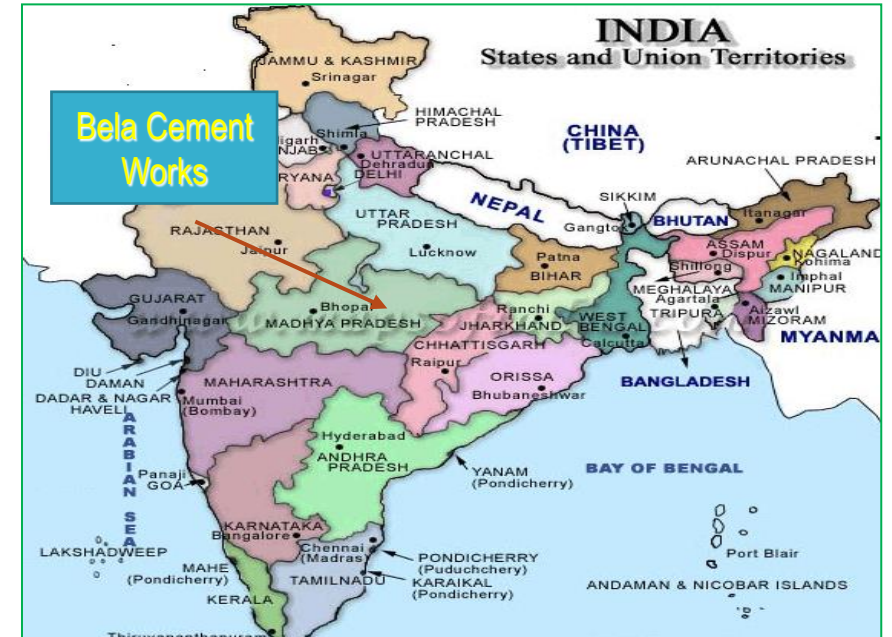
# Company Profile



- ❖ UltraTech Cement Limited is the company of the Aditya Birla Group.
- ❖ It is the largest manufacturer of grey cement, RMC and white cement in India
- ❖ UltraTech is a founding member of GCCA
- ❖ UltraTech reaches out to more than 2.1 million beneficiaries in over 500 villages in 16 states across India
- ❖ Internal Carbon Price and Energy Productivity (#EP100) as part of its efforts to accelerate adoption of low carbon technologies

❖ MTPA of Grey Cement	116.75
❖ Ready Mix Concrete plant	100+
❖ UBS stores in India	1000+
❖ Integrated Units	22
❖ White Cement Unit	1
❖ Grinding Units	27
❖ Clinkerisation Unit	1
❖ Bulk Terminals	7
❖ Captive Jetties	5

**Annual Sales of Rs. 44,726 crores**



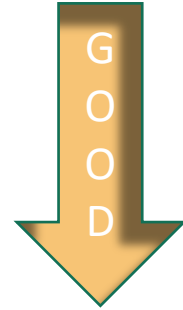
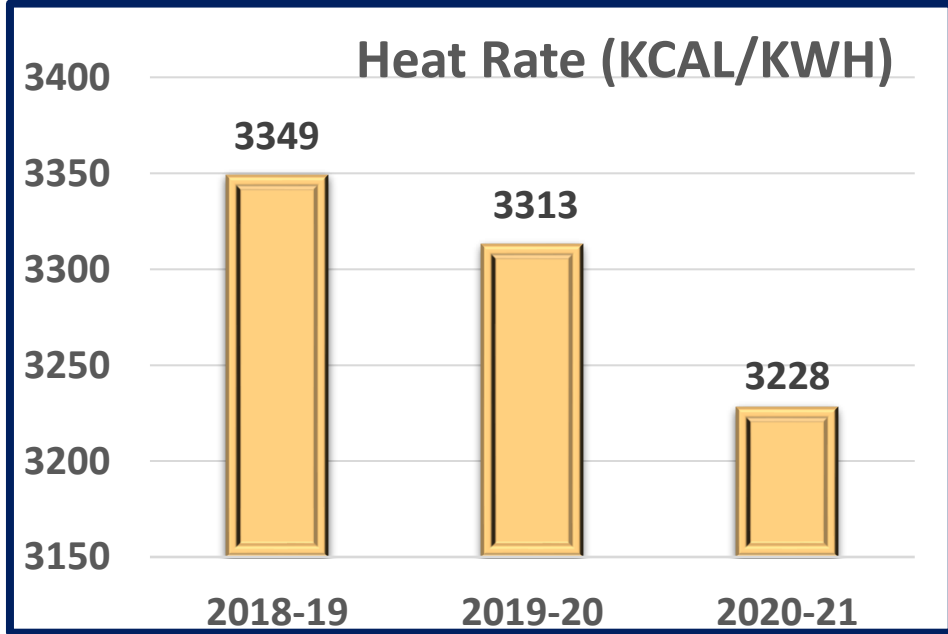
UNIT	CAPACITY
Thermal Power Plant	27MW
Clinker Capacity	2.10 MTPA
Cement Capacity	2.60 MTPA
Packing Plant	5Nos. x 120 TPH

# Energy Consumption Overview

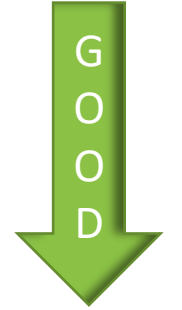
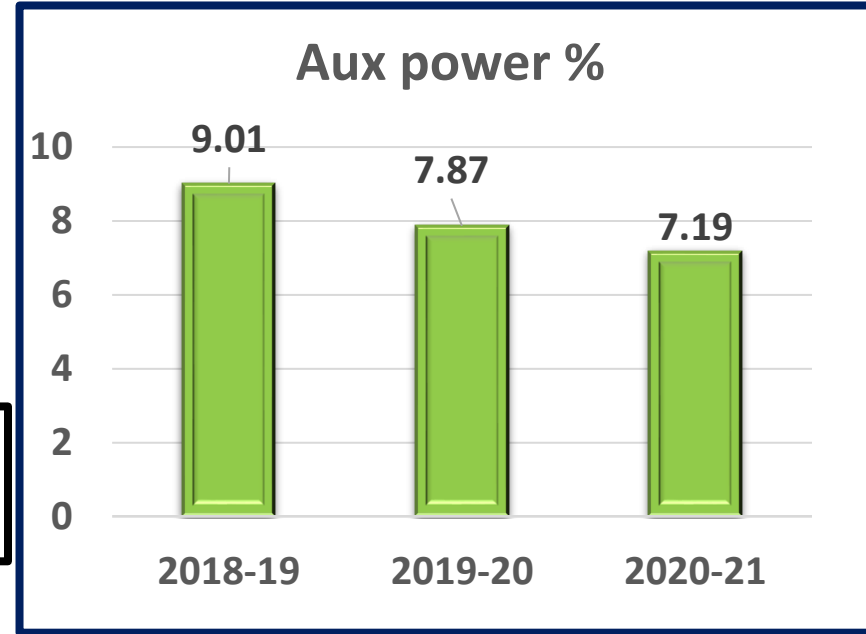


<b>1 Annual Generation</b>	<b>Lacs Kwh</b>	<b>1503</b>
<b>2 PLF</b>	<b>%</b>	<b>75.31</b>
<b>3 Power cost</b>	<b>Rs./kwh</b>	<b>5.35</b>
<b>4 Gross Heat Rate</b>	<b>Kcal/Kwh</b>	<b>3228</b>
<b>5 Auxiliary Power</b>	<b>%</b>	<b>7.19</b>
<b>6 DM Water consumption</b>	<b>Ltr./Kwh</b>	<b>0.06</b>
<b>7 Raw Water Consumption</b>	<b>Ltr./Kwh</b>	<b>0.33</b>
<b>8 Turbine Heat Rate</b>	<b>Kcal/Kwh</b>	<b>2692</b>

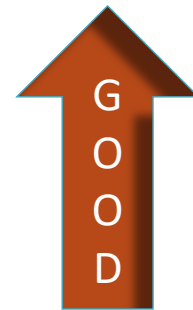
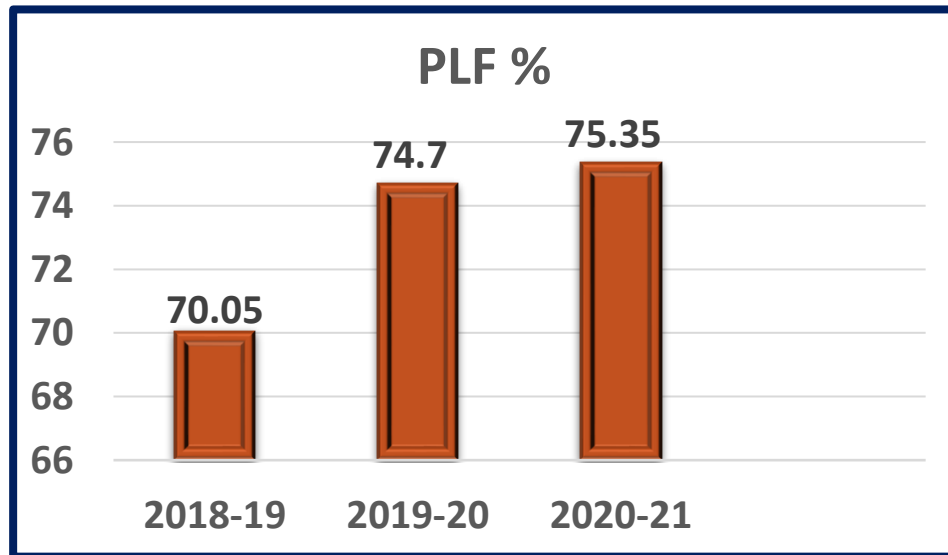
# Last Year Performance



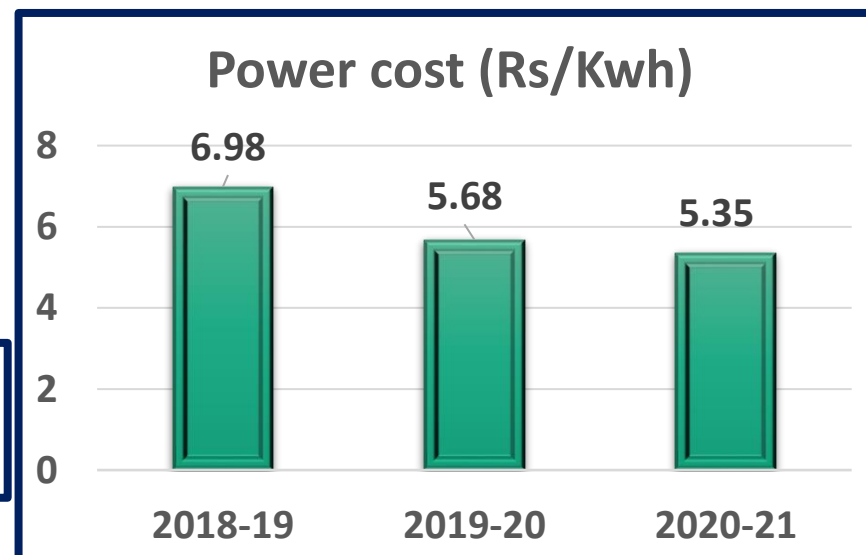
**Improvement**  
FY 19-20: 1.07 %  
FY 20-21: 2.56 %



**Improvement**  
FY 19-20: 1.14 %  
FY 20-21: 0.70 %



**Improvement**  
FY 19-20: 4.65 %  
FY 20-21: 0.65 %

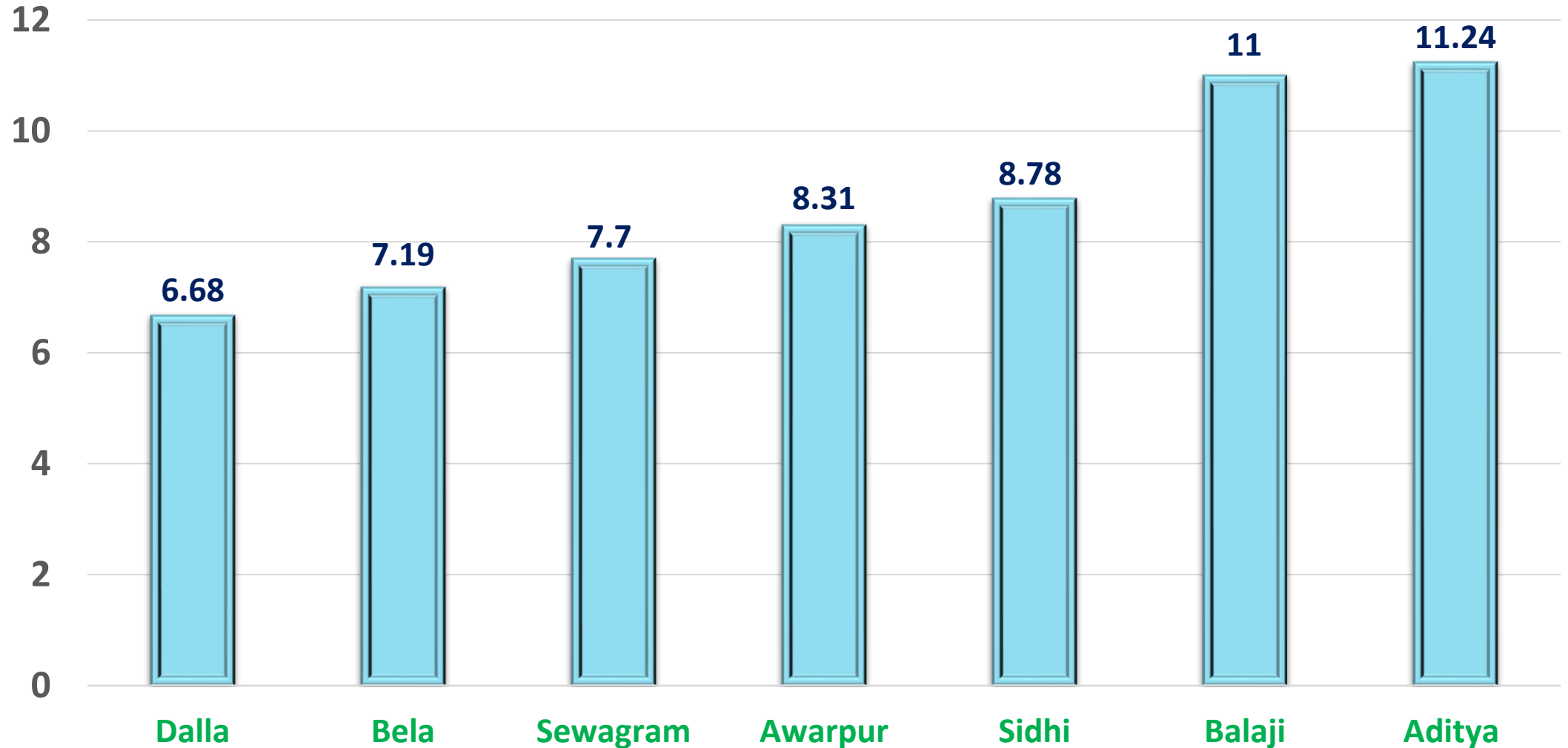


**Improvement**  
FY 19-20: 18.6 %  
FY 20-21: 5.8 %

# Benchmark APC ( AFBC Boilers UTCL)



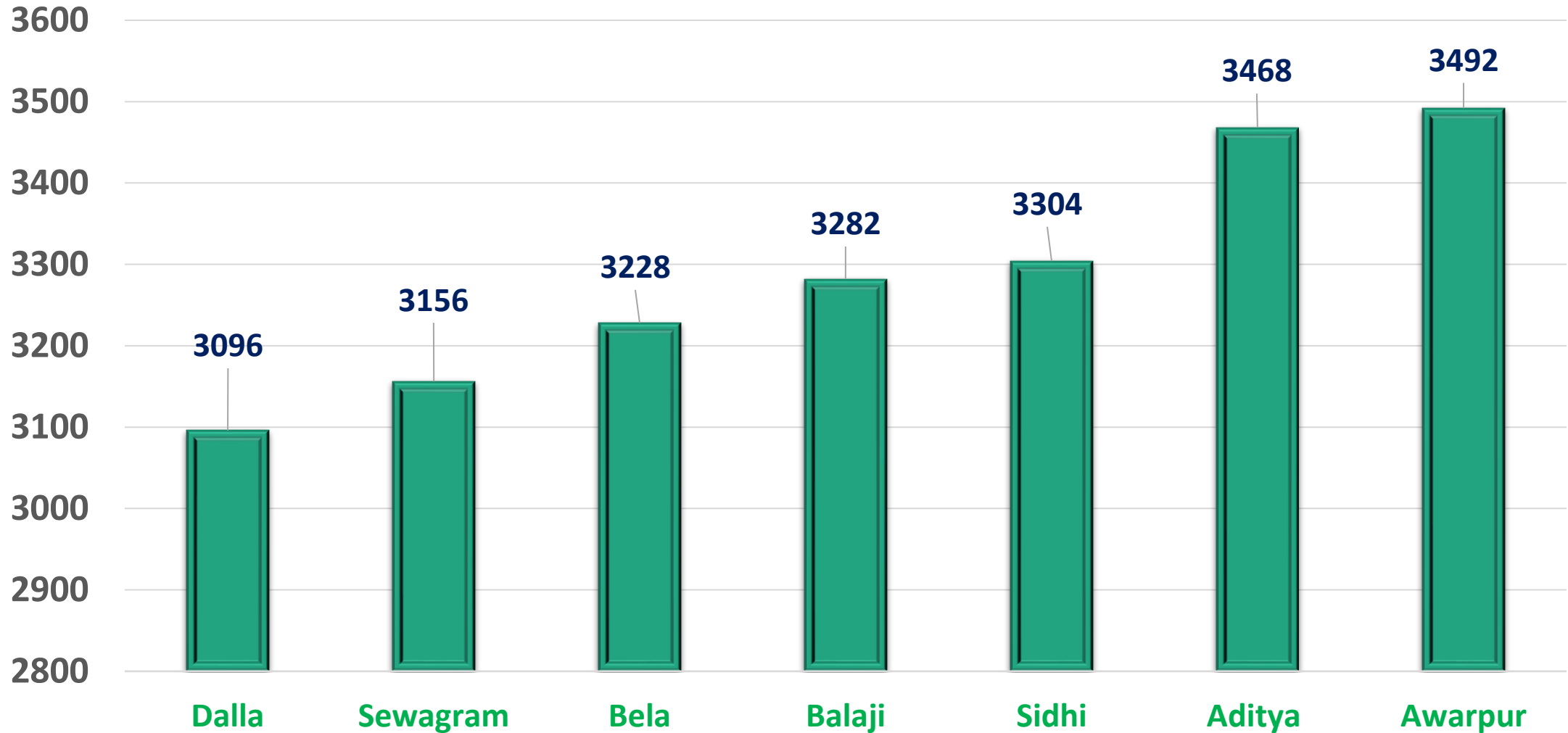
Auxiliary Power Consumption FY-21-21(in %)



# Benchmark APC ( AFBC Boilers UTCL)



Heat Rate FY-21-21(in Kcal/kWh)



# Road Map for Achieving Benchmark



*Modification of PRDS line*

*Installation of VFD in Apron feeder in CHP*

*Installation of energy efficient single FD fan*

*Installation of VFD in 600KW in BFP-2*

# Saving in Last Three Year through En-Con Project



## Savings in million: 24.24

- Investment in million: 9.5
- Electrical Saving(Million kWh): 3.498
- No of Proposals:5
- Thermal savings(Million Kcal): 0.0



## Savings in million: 9.5

- Investment in million: 2.4
- Electrical Saving(Million kWh): 0.495
- No of Proposals:7
- Thermal savings(Million Kcal): 6.78



## Savings in million: 14.01

- Investment in million: 8.5
- Electrical Saving(Million Kwh): 0.250
- No of Proposals:9
- Thermal savings(Million Kcal): 12.67



## BAISE AND TIMER BASED OPERATION OF ASH HANDLING SYSTEM

### Reason for Selection:

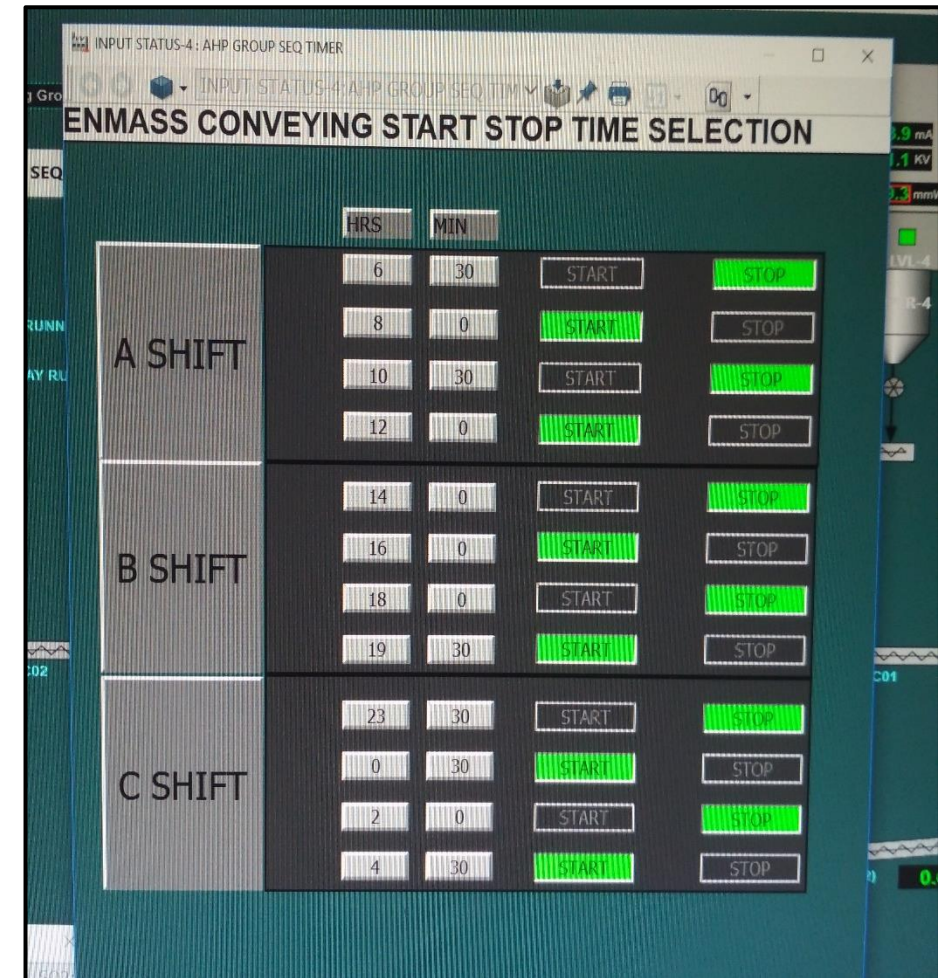
- Higher Power Consumption.
- Continuous operation of ash handling system (24 X 7).
- No time for preventive maintenance.

### Technology Adoption:

- Identified Value adding time
- According Ash Generation timer value Selection
- Baise logic application if all hopper draft reached Negative then stop conveying.

### Benefits:

- Total Savings in Power: 350 Kwh/day
- Equipment running hours reduction up to 9 hours in a day.



# Energy Saving Project in Last Three Year



*Installation of VFD in 90KW in CEP-2*

*Installation of VFD in 75 KW ACW-3*

*Installation of VFD in 75 KW in BF-3*

*Installation of VFD in 11 KW HPP*

*Installation of Energy efficient Pump in 600 KW BFP*

*Waste heat recovery Boiler Installation*

*Steam Turbine Major Over Hauling for Heat Rate*

# Energy Saving Project in Past Three Year



*Installation of VFD in 75 KW BF-3 at CHP*

*Water Jet Cleaning of APH tube for heat gain*

*Installation of VFD in 11 KW HPP at DM plant*

*Air Leakage Arresting of Pneumatic Air Supply Lines*

*ACC tube Bundle Foam Cleaning*

*Water Jet cleaning of Economiser tube for Effectiveness Improvement*

*Refractory Application in Bed Coil for Increasing Main Steam Temperature*

# Environment Management Emissions Monitoring

Particulars	UOM	2019-20	2020-21
Total CO2 emission per KW of Generation	TON/KW	0.001340606	0.00133301
Current SOX emission at full load	mg/nm3	431	407
Current NOX emission at full load	mg/nm3	162	256
Particulate Matter	mg/nm3	25.31	32.87
Mercury	mg/nm3	0.01	0.01



# Best Practice for Emission control Monitoring

S. No	Name of Stacks	Make	Parameters	Remarks
1	CPP – Boiler Stack	Siemens,	SO2, Nox & PM	Working smoothly



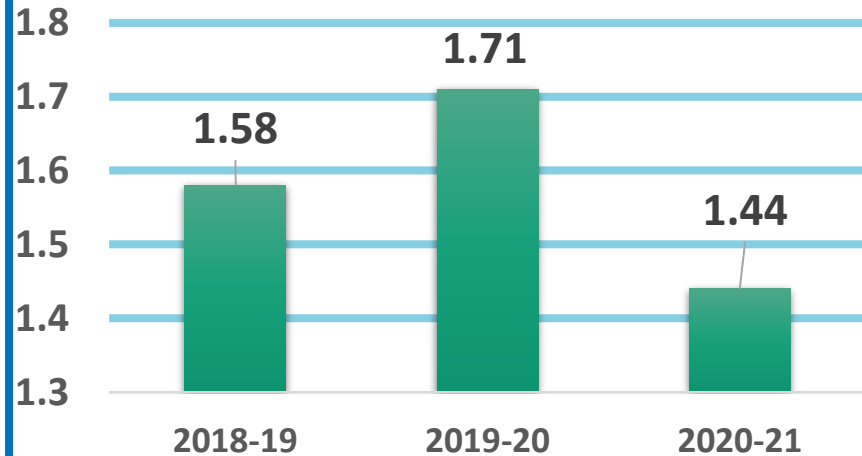
**1- Raw Meal Powder feeding in to Boiler for Sox Control**

**2- ESP Water Jet Cleaning and Field alignment for SPM Reliability**

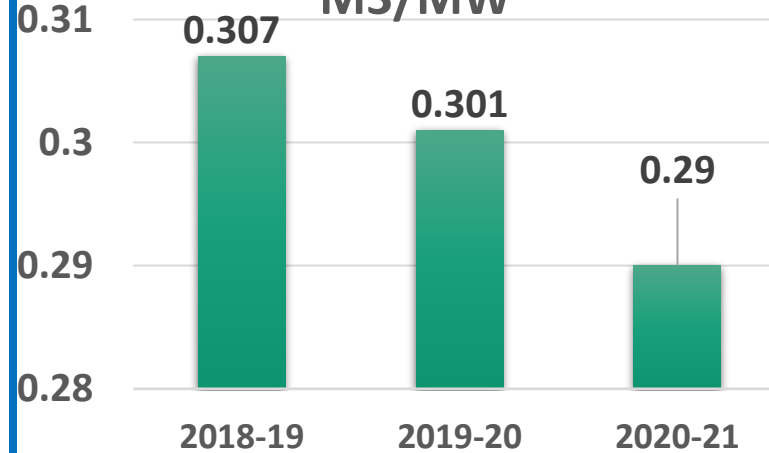
**3- Operation of Boiler with optimised air and low bed temperature for Nox control**

# Environment Management - Water

### DM Water Consumption %



### Raw water Consumption M3/MW



- ❖ Thermal Power Plant is adopting zero water Discharge practice.
- ❖ For Zero Water Discharge We are Using Following Best Practice:
  - Blow Down Water Utilization at 10 KL tank for cooling and reutilization as Raw water for cooling Tower
  - Cooling Tower COC operation 5-15 after addition of RO water and reduction blow down
  - RO Reject utilization for Hot Bed material Quenching

# Corporate Social Responsibility



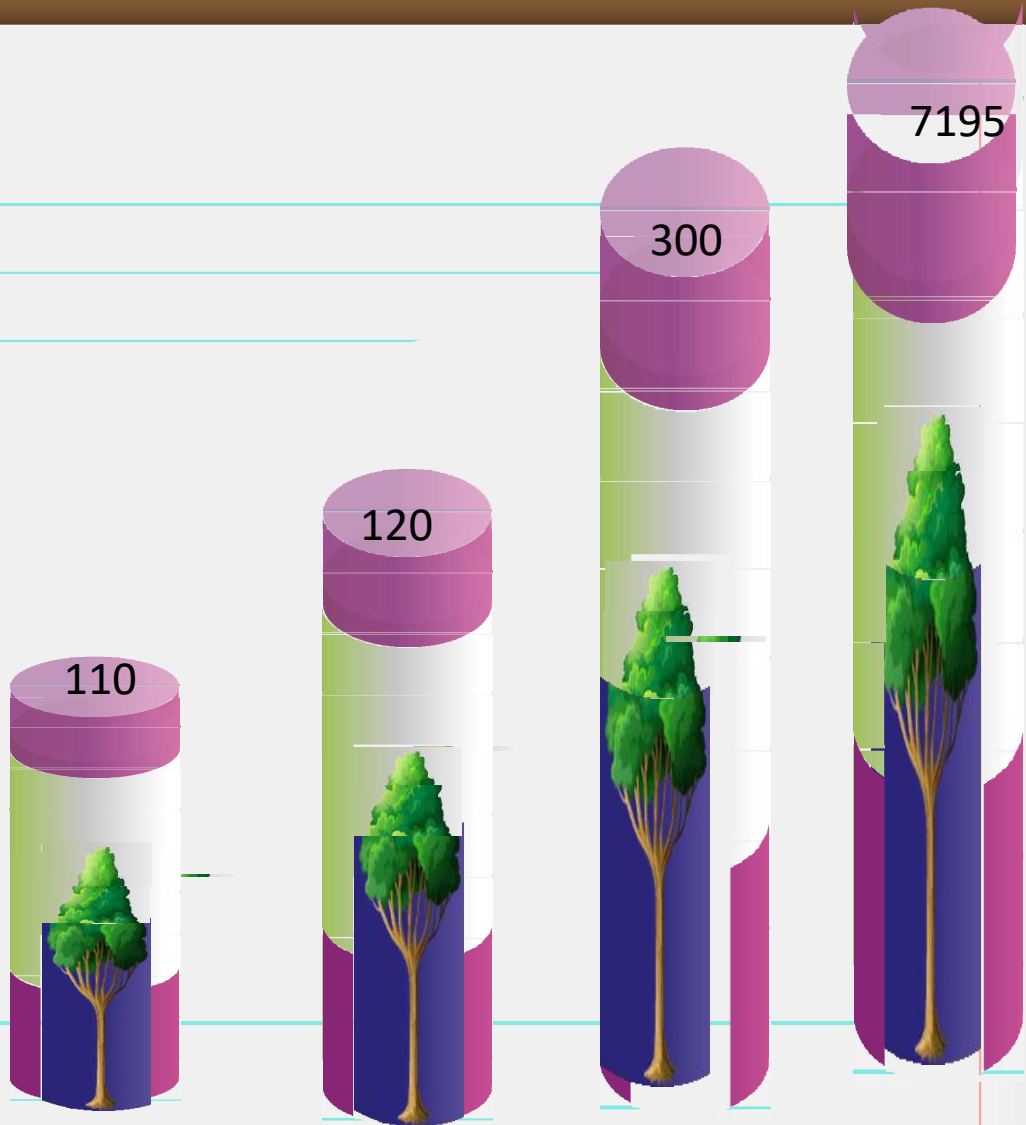
# Corporate Social Responsibility





# Tree Plantation

1

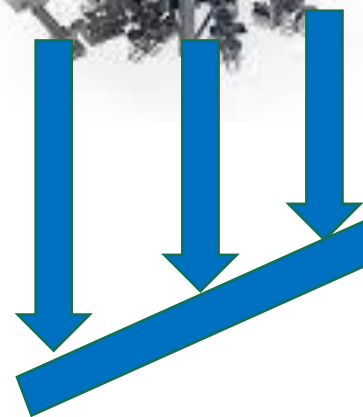


UltraTech Cement Limited, Unit Bela Cement Works			
Year Wise Plantation Details			
S.No.	Period (Year)	No. of tree Planted	Total Area Covered (ha.)
1	Up to 31.03.2017	56629	22.65
2	2017- 18	110	0.04
3	2018- 19	120	0.05
4	2019-20	300	0.12
	2020-2021	7195	2.88
<b>Total</b>		<b>64354</b>	<b>25.7</b>
Total Area Covered :25.7 Hac. i.e. 37.6 % area covered as Greenbelt			

# Best Practice



Particulars	UOM	2018-19	2019-20	2020-21
Ash Generated	MT	36663	31786	37385
Ash Utilization	%	100	100	100
Ash Utilized in Cement	MT	100	100	100
Ash Conveying method	MT	50% DRY	50% DRY	50% DRY
Dry Ash Transporting by Browser	MT	50% DRY	50% DRY	50% DRY



To  
Cement  
Silo



# Best Practice



*1- Daily Job Planning Before 01 Day*

*2-Walk Through inspection and reporting to concern by my -Setu*

*3- Competition for green Circle award (Zero unsafe Condition)*

*4-Tool Box Talk Meeting in Every shift*

*5-Area Owner ship Culture (This is my machine and I am owner of this )*

*6- Seven steps of Self Maintenance practice*

*7- Knowledge sharing like I love my UltraTech*

# Best Practice

*1- RR (Reward & Recognition for Best shift Performer)*

*2-Near Miss Reporting By My-setu*

*3- incident Investigation (Why-Why analysis)*

*4-internal recruitment for application best practice in other cluster unit*

*5-Area Owner ship Culture (This is my machine and I am owner of this )*

*6-Adopting Self Maintenance full practice*

*7- Knowledge sharing like I love my UltraTech*

## Theme

# Power Saving in Air cooled condenser with Vacuum Set Point PID

Power saving in ACC with Vacuum set point PID loop in DCS

## Problem

Earlier all the six fans were operating with individual set point mode and operators manually control the fan RPM based on vacuum requirement in ACC.

## Solution

- Prepared one PID loop in DCS with vacuum set point in ACC, so that all six fans will be controlled simultaneously in auto mode with vacuum set point through PID loop.

## Benefit

- Earlier we used to operate the individual fans with 80% - 100% RPM set point now with the auto PID loop the average RPM has come down to 30 - 60% only.
- Saving in power is 55 kWh / Hrs (approx.) noticed and chances for further reduction w.r.t. load and Ambient. Temperature.



## Theme

**Frequency based load shedding during TPP Island operation**  
Implemented frequency-based load shedding scheme to save TG tripping during TPP & WHRS Island operation

## Problem

Earlier we don't have frequency-based load shedding scheme for TPP Island operation since TPP was operated always parallel with grid only. After commissioning of WHRS, we compelled to operate TPP & WHRS combination in Island mode and experienced black out condition two times due to TG inlet steam pressure low during overloading.

## Solution

- We have one P341 (Islanding Protection Relay) with us in TG incomer in MRSS. We have prepared the PSL logic in that for 4 stage frequency-based tripping of cement plant loads in the event of TG overloading. Successfully implemented the scheme and getting the desired results.

## Benefit

- Black out of TPP is greatly avoided during overloading / steam pressure low condition of TG.
- Reliability of TPP & WHRS system enhanced resulting plant availability.



# Daily Monitoring System



ABB Ability™ Knowledge Manager

Boiler Logsheet

Interval From 07.08.2021 13:00 To 08.08.2021 13:00 Period Hourly values

09.08.2021 12:50:44

TAG	TG Load	Main Steam Boiler O/L		Feed Water		Feed water Temp		Drum		Furn		
	MW003_AV	PT-202_AVG	TT-201_AVG	MS_STEAM	PT-101_AVG	FIW_TOT_C	TE-101_AVG	TE-102_AVG	LIC20X1_PL	PT-201_AVG	PT-401_AVG	T417
TAG Description	MW003	Pr. (PT_202)	Temp. (TT_201)	Flow(Main)	Pr. (PT_101)	Flow(FT_10)	At ECO I/L(TE_101)	At ECO O/L(TE_10)	Level	Pr. (PT_201)	Draft(PT_2)	Temp
Unit	MW	kg/cm2	Deg C	TON	kg/cm2	TON	Deg C	Deg C	%	kg/cm2	mmWC	De
07.08.2021 13:00	13.02	85.72	503.37	59.00	124.40	62.00	167.46	273.40	58.96	90.25	-0.71	4
07.08.2021 14:00	15.77	85.44	517.97	69.00	120.20	81.00	170.69	268.24	59.07	92.25	-0.67	4
07.08.2021 15:00	18.68	84.19	514.72	79.00	120.38	81.00	178.82	268.75	58.96	90.93	-0.99	4
07.08.2021 16:00	16.24	86.27	512.04	71.00	121.33	77.00	174.37	269.37	59.11	92.24	-1.35	4
07.08.2021 17:00	13.94	83.55	503.86	62.00	123.51	65.00	167.99	271.03	58.94	88.64	-0.50	5
07.08.2021 18:00	19.54	80.59	512.12	83.00	119.10	85.00	180.59	274.99	58.91	88.12	-0.78	4
07.08.2021 19:00	19.92	84.70	514.01	84.00	118.74	86.00	181.01	273.44	59.07	92.08	-1.04	4
07.08.2021 20:00	19.50	84.35	513.71	83.00	118.81	86.00	180.20	270.46	58.95	91.71	-1.02	4
07.08.2021 21:00	20.26	84.73	512.32	85.00	118.03	87.00	181.72	268.66	58.97	92.30	-0.90	4
07.08.2021 22:00	20.83	82.74	514.73	88.00	117.15	91.00	182.68	268.09	59.86	90.83	-1.05	4

**DATA FETCHING SOFTWARE KM SERVER**

BLCW

STATUS

UNIT ROTATING EQUIPMENTS PERFORMANCE

LOAD : APC : 1.0 MW

04 Aug 2021 10:40:38 AM

APC

MOBFP

	RUN HRS	PWR IN	CURRENT	BRG TMP	WOG TMP
MOBFP 1	1	NA	NA	NA	NA
MOBFP 2	24	NA	NA	NA	NA
MOBFP 3	24	NA	NA	NA	NA

FD Fans

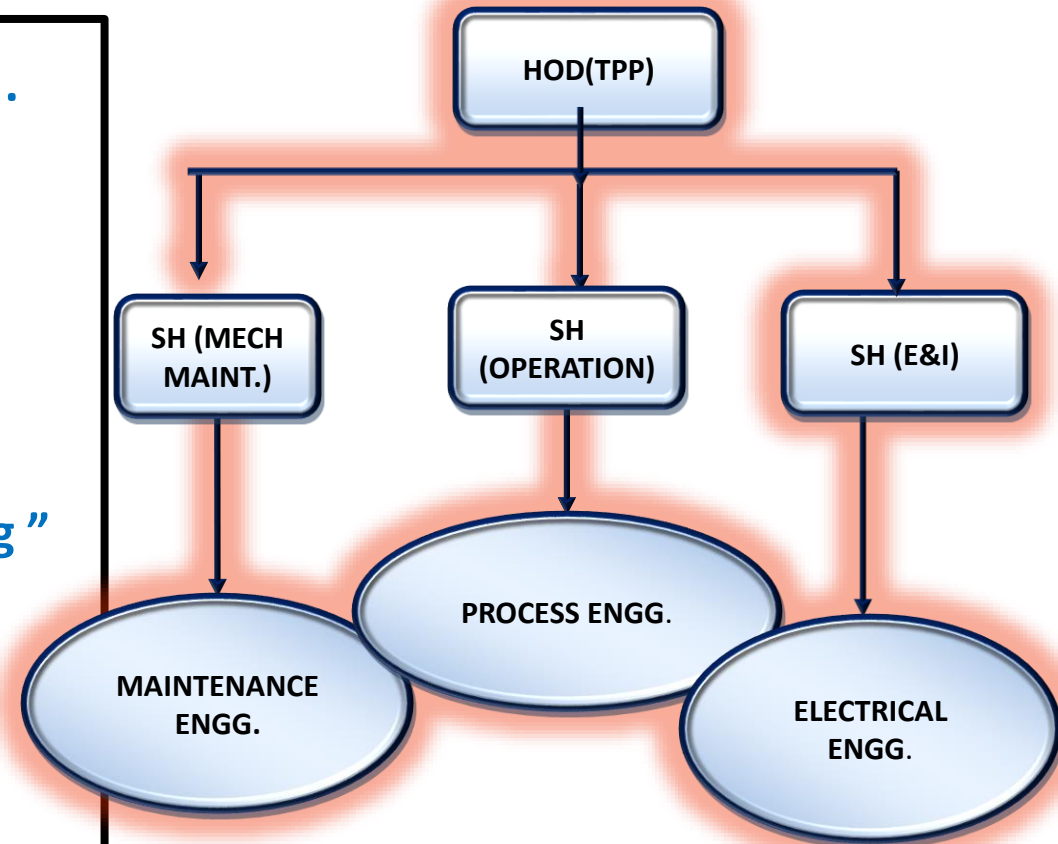
ID Fans

PA Fans

**PLANT RELIABILITY PULSE SERVER**

# Review Meeting Chaired

- ❖ Well Established energy management cell headed by HOD(TPP) .
- ❖ Daily monitoring of Heat rate and Aux. power deviation report.
- ❖ Analysis of equipment SPC performance for deviation.
- ❖ Identification of energy conservation scope.
- ❖ Theme base suggestions/Kaizens scheme under “Energy Saving ”
- ❖ Feasibility study of suggestions & submit proposal for sanction.
- ❖ Preparation of detail action plan.
- ❖ Benefits analysis after project implementation.



DAILY MEETING STRUCTURE at 11:00 AM



# Team Work By Employee & Workman



Sr. No.	Idea	Status
1	Reduction of Instrument air leakage and Achieving 700 KWh power from 900 kWh Per day Basis.	Continuous in practice
2	Ejector inlet motive Steam Temperature low. Identified root cause for extra power consumption in Air cooled condenser and to be replaced from 25 mm to 50 mm.	Next Shut down
3	Extra Power Consumption in Coal circuit due to manual control of coal feeding. Proposal for VFD and based apron feeder	Next Shut down
4	Intermittent run for Fly ash conveying system (drag Chain feeder )for avoiding continuous operation and Power Saving 300 kWh/day.	Completed
5	Raw meal Powder feeding for Sox control and idea with implementation of unloading system for lime powder storage at bunker	Continuous in practice
6	Drained bed Material sieving and reutilization.	Continuous in practice

# Investment in Green Energy Power Projects



**Power Generation up to July-21      Lacs Kwh      4206693**

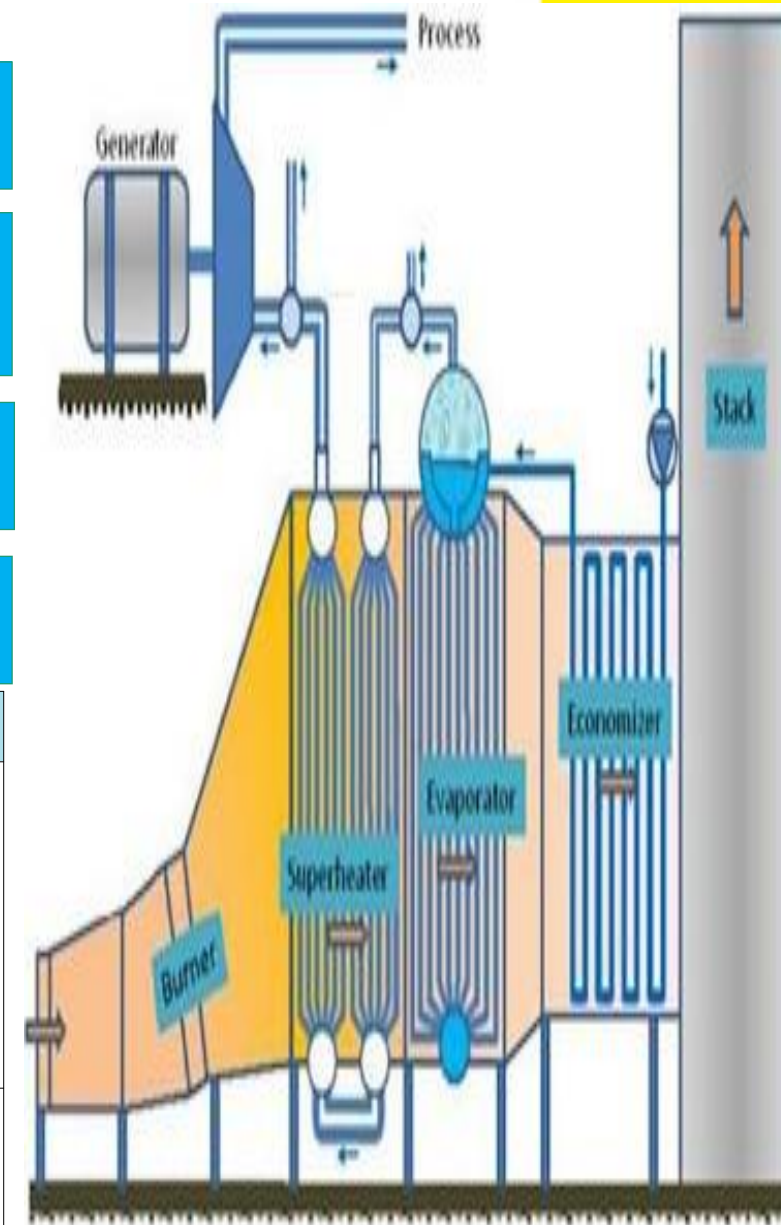
**Power Cost Saving up to July-21  
Under project      Crore      1.8**

**Total investment      Crore      120**

**Fuel saving (Coal) up to July-21      Ton      3394**

## WAST HEAT RCOVERY BASED POWER PROJECT

Boiler	AQC - (HP) 44 TPH	Pressure : 18.6 /420 Kg/cm <sup>2</sup> /Deg. C	MAKE THYSSEN KRUPP
	PH-1 (HP) - 15.7 TPH	Pressure : 19.6 /290 Kg/cm <sup>2</sup> /Deg. C	
	PH-1 (LP) - 10.4 TPH	Pressure : 4.0 /195 Kg/cm <sup>2</sup> /Deg. C	
	PH-2 (HP) - 8.9 TPH	Pressure : 19.6 /290 Kg/cm <sup>2</sup> /Deg. C	
	PH-2 (HP) - 6.0 TPH	Pressure : 4 /195 Kg/cm <sup>2</sup> /Deg. C	
Turbine	Capacity : 13 MW Type : Injection Steam	Pressure : 18 Kg/cm <sup>2</sup> RPM :6828	Triveni Turbine Ltd.



# *Awards & Accolades*

# Awards and Accolades



**"Gold Award" under the cement sector for Project "Swavlamban" 23-09-2019**

# Awards and Accolades



**GSI** CORPORATE SOCIAL  
RESPONSIBILITY  
SUMMIT & AWARDS 2019  
Wednesday, 13<sup>th</sup> February 2019, JW Marriott, Bengaluru

**Best Inno**

**CSR Pr**



**'Best Innovative CSR Project' 14-02-2019**



**The  
journey  
continues**

*Thanks for Your Sincere & Kind Attention*